



INTRODUCTION

The following question(s) were submitted by interested parties through email (delivered to MDPSC-NGEA-Storage@poweradvisoryllc.com). Some questions have been slightly modified for clarity. Please refer to the [FAQs webpage](#) of the NGEA RFA website for previously posted Q&A documents.

Q&A

- Q1. Does the Commission have an NDA template it can provide for our review, or would it be open to reviewing and executing our NDA?

NDA requirements are still under consideration by the Commission.

- Q2. COMAR 20.50.14.09B(3) as adopted by the PSC in RM85 reads as follows:

“(3) The applicant or electric company, for a utility-owned energy storage device, shall, a minimum of 60 days prior to filing an application for enrollment, submitting an application for Commission Energy Storage Construction Approvals and Waivers for energy storage devices not seeking to enroll in an initiative, or prior to filing for a zoning variance or permits, whichever is earlier, meet with affected communities for the purposes of public engagement and participation. The applicant or electric company, for a utility-owned energy storage device, shall provide 14 days notice to affected communities and:

(a) If the proposed location of the front-of-the-meter energy storage device is in an area considered to be an overburdened community or underserved community, the applicant or electric company, for a utility-owned energy storage device, shall hold at least two public meetings in the affected community; and

(b) An owner of a proposed front-of-the-meter energy storage device that is located within the boundaries of an existing electricity generating station shall be exempt from meeting the requirements of B(3)(a) of this regulation.”

Under this language, if a proposed BESS is located within the boundaries of an existing electricity generating station, does the applicant need to have any public meetings with the affected community, or may it only provide 14 days' notice under (B)(3) without holding a public meeting with the affected community?

This regulation is based on PUA § 7-219(d), which specifically exempts a front-of-the-meter energy storage device that is located within the boundaries of an existing electricity generating station from the requirement of holding at least two public meetings in the community where the energy storage device is to be located. The regulation does not exempt a front-of-the-meter energy storage device that is located



within the boundaries of an existing electricity generating station from other public engagement and participation requirements in the RM85 regulations.

- Q3.** Section 2.6 of Attachment F asks Applicants to attest that it understands conditions that were mistakenly not included in the RFA form. We have submitted this as a question, and the response asked Applicants to refer to a revised Attachment F on the Documents webpage of the NGEA RFA website. However, the Attachment F form currently available on that page still does not list the conditions. Could you please provide the updated Attachment F or share the list of conditions referenced in that section 2.6?

Section 2.6 of Attachment F has been deleted. A revised Attachment F has been posted to the NGEA RFA website.

- Q4.** We have a question on the definition of Contracted Storage Capacity (CSCn in the RFA). Is the Contracted Storage Capacity inclusive of an ELCC accreditation or the full capacity of the project (i.e. should applicants use the class average ELCC to weight the CSC)?

Please see the previous responses to RFA Q&A#3, Question 1 and RFA Q&A#4, Question 13 that address ELCC/Capacity Accreditation value and Contracted Storage Capacity (CSC).

- Q5.** Would MD PSC accept any price adjustments based on tariffs?

The Next Generation Energy Act does not provide the Commission with the ability to make price adjustments to approved energy storage projects.